

HPCWE: High-Performance Computing Applied in Wind Energy

HPC
WE



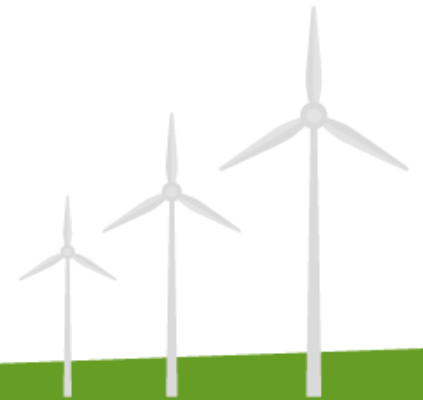
Flavio C. C. Galeazzo
HLRS – University of Stuttgart

SC20 – The International Conference for High
Performance Computing, Networking, Storage
and Analysis



Agenda

- Project Information
- Challenge: Dynamics at different scales
- Objectives
- Use Cases 1, 2 and 3
- Summary



Project information



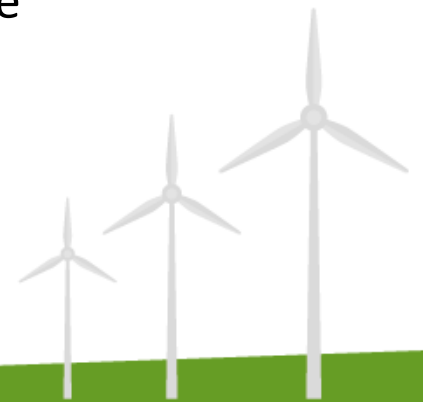
High-Performance Computing in Wind Energy (HPCWE)

HPCWE main goal is to establish an EU-Brazil strategic partnership in wind energy applications.

Start date: June 2019, 24 months duration

EU contribution: approx. 2 Million Euros, match funding from Brazilian research council

The role of HPCWE is to coordinate the action of universities, companies and consultancies with complementary expertise and to build and test beyond-state-of-the-art HPC strategies for the numerical simulation of wind flow in wind energy exploitation.



Partners of HPCWE



11 partners including 2 HPC centers, 7 top academic institutes and 2 leading enterprises from six European countries and Brazil



UNIVERSITY OF TWENTE.



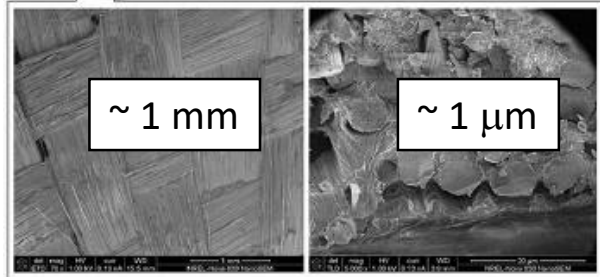
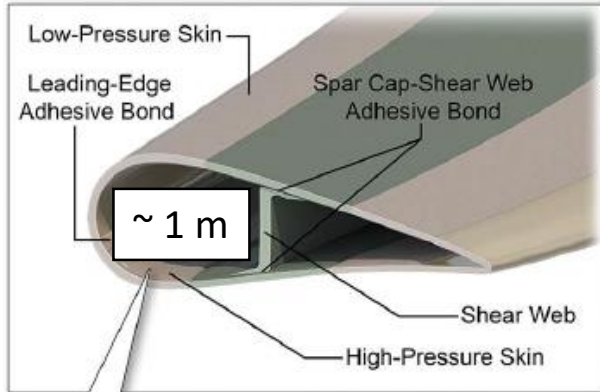
Imperial College London



USP Universidade de São Paulo Brasil



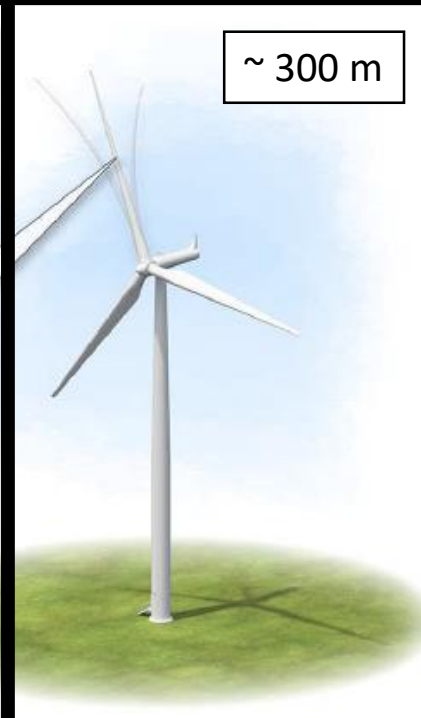
Challenge: Dynamics at different scales



Material

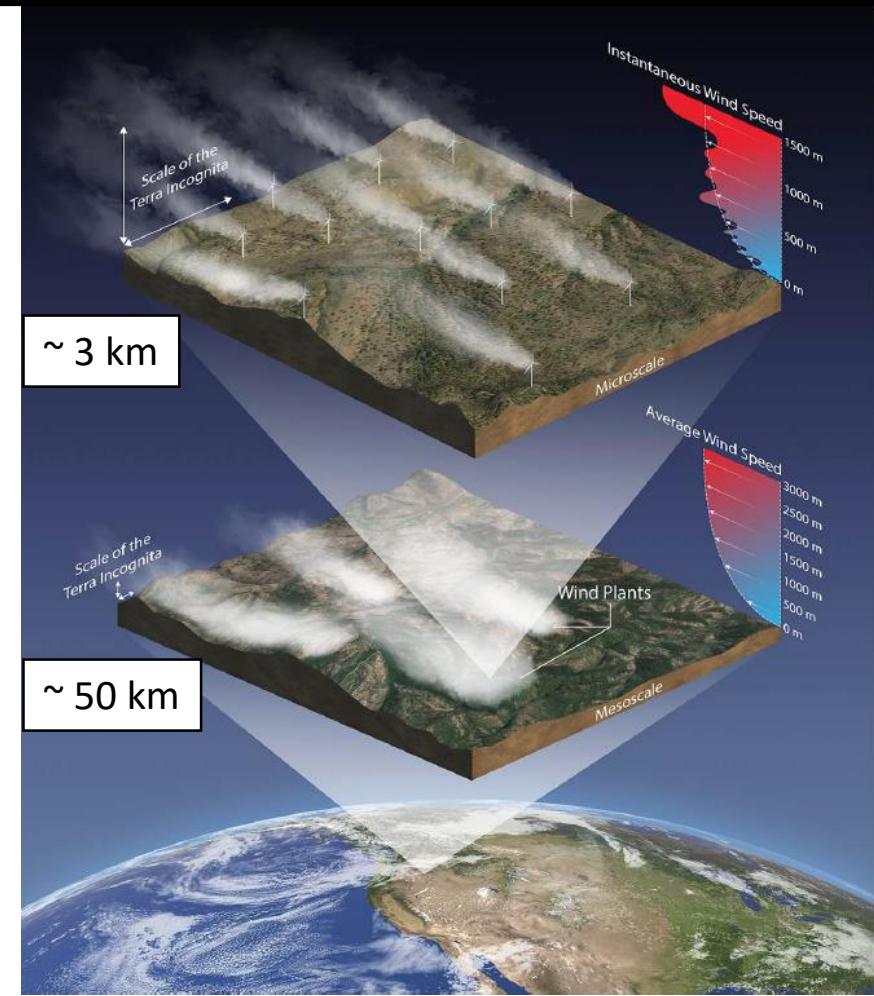


Blade



Turbine

Wind turbine simulations

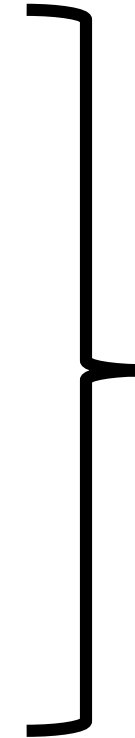


Mesoscale to microscale

Uncertainty quantification (wind turbine / farm)
Data reduction (wind turbine / farm)

Why HPC?

- Evolving technology:
 - ◆ Bigger/taller/data driven machines
 - ◆ More complex conversion from wind to electric energy
 - ◆ Larger windfarms - wind power plants (e.g. intra-array wakes)
- Evolving market: offshore, global, new regions, repowering
 - ◆ Towards site specific power curves
 - ◆ Multidimensional power curves
 - ◆ Extreme conditions (negative shear ...)
 - ◆ Digital Twin Concept / Digitalization
 - ◆ Energy integration



Simulation!

- Fast
- Accurate
- Efficient



Objectives



Having in mind the challenges of the application of HPC on wind flow simulations, the specific objectives of the HPCWE consortium are:

- efficient use of HPC resources in wind energy simulations
- accurate integration of the meso- and microscale simulations
- reduction of I/O data in optimization
- establishment of an EU-Brazil network



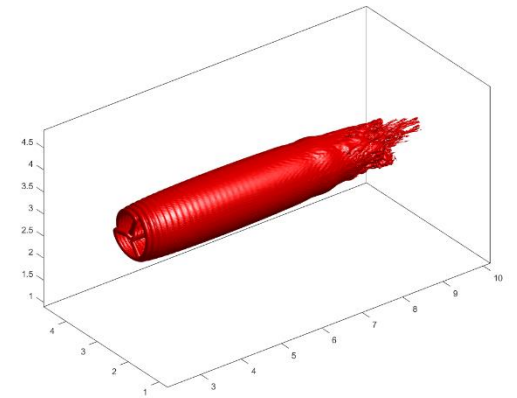
Use Cases

In order to test and evaluate the new models and algorithms developed by the consortium, three use cases have been selected

- Benchmark vs existing industry and standard solutions
- Show the added value of using HPC over current solutions

Efficient use of HPC resources in simulation of flow around a wind turbine

Use Case 1: Validation of algorithms and codes for flow around a wind turbine

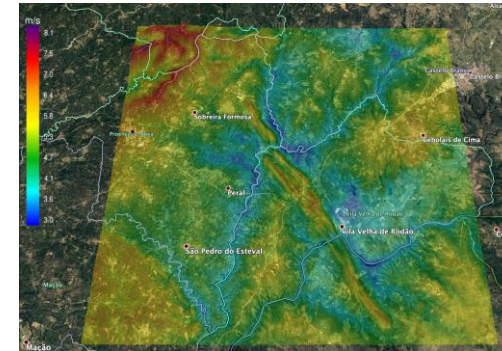


Optimal hybrid solution for wind resources

Use Case 2: Validation of algorithms and codes for optimization

Effective scale-integration in wind energy beyond state-of-the-art

Use Case 3: Validation of algorithms and codes for scale integration



Use Case 1 – Wind turbine

Efficient use of HPC resources in simulation of flow around a wind turbine

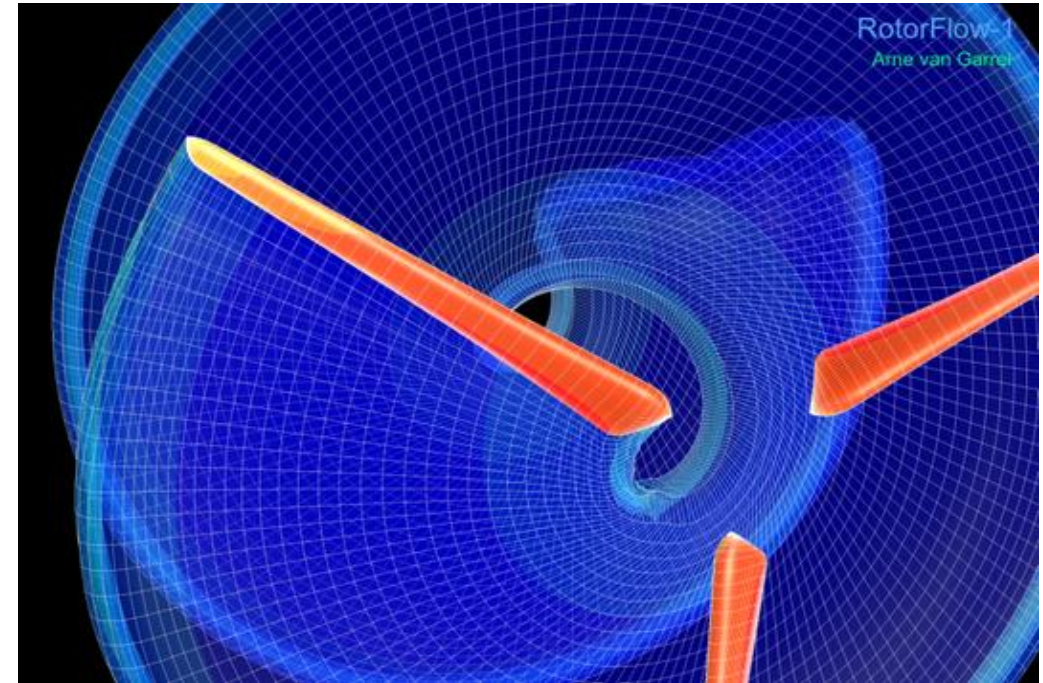
Focus on blades aeroelasticity / wind turbine

- Fluid-Structure Interaction (FSI)
- Flow around blade
- Flow around wind turbine

Benchmark/db: Existing virtual wind turbine models (NREL 5MW/15MW, Avatar 10MW)

Model Architectures:

- Nektar-Sharp++
- Twente-LES
- WInc3D
- N3D
- OpenFOAM



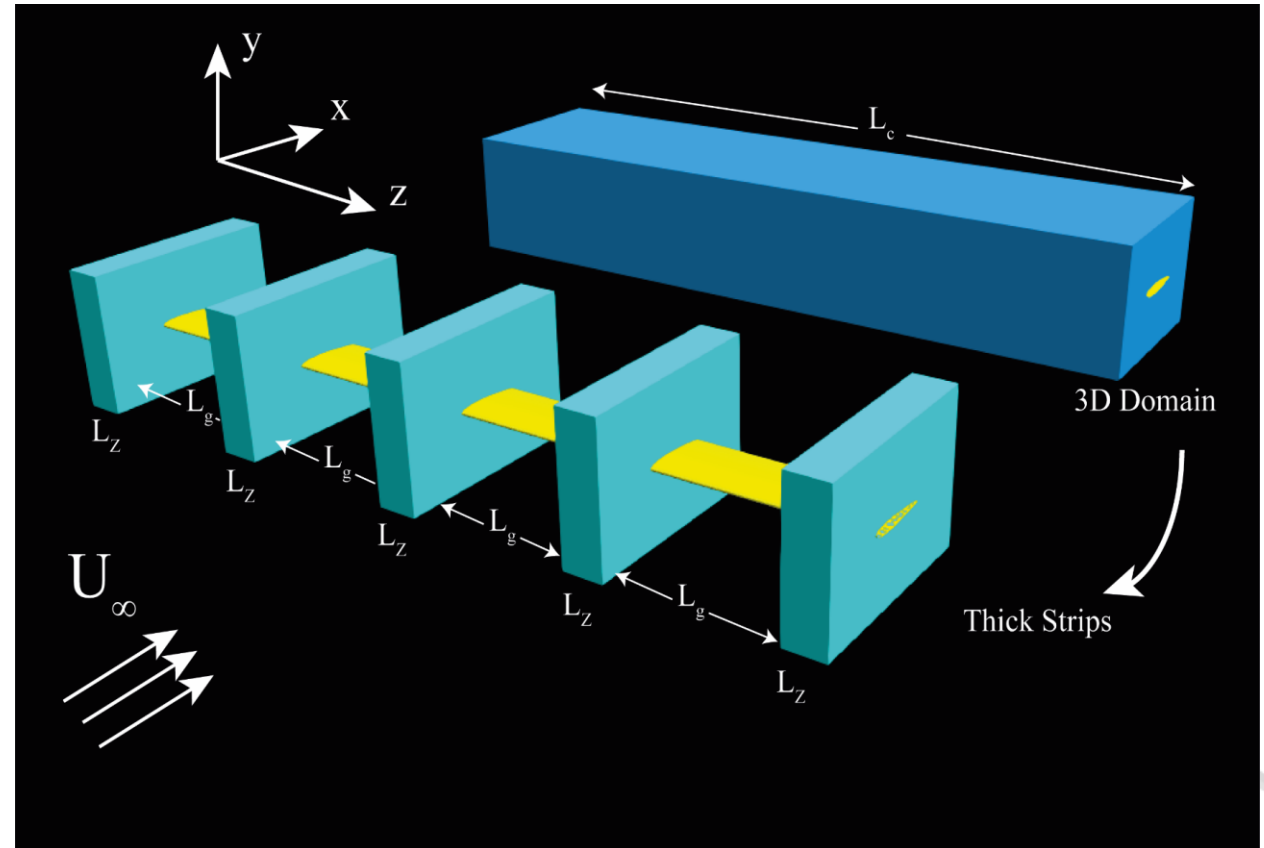
AVATAR wind turbine from <http://www.eera-avatar.eu/home/index.html>



Use Case 1 – Wind turbine

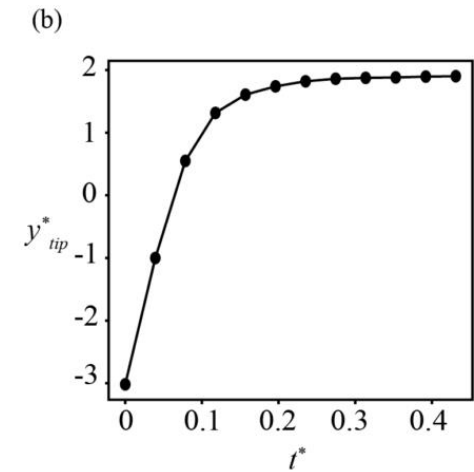
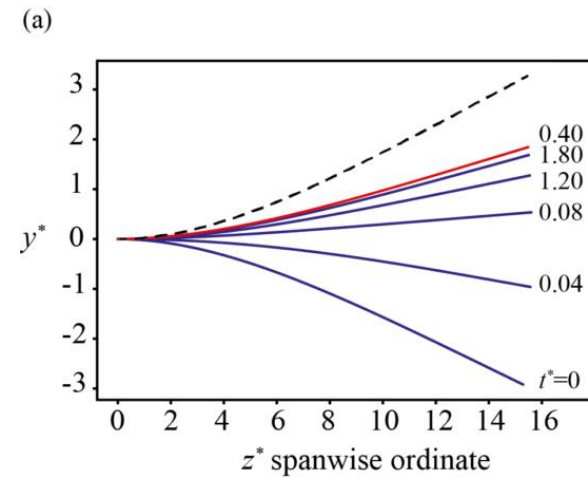
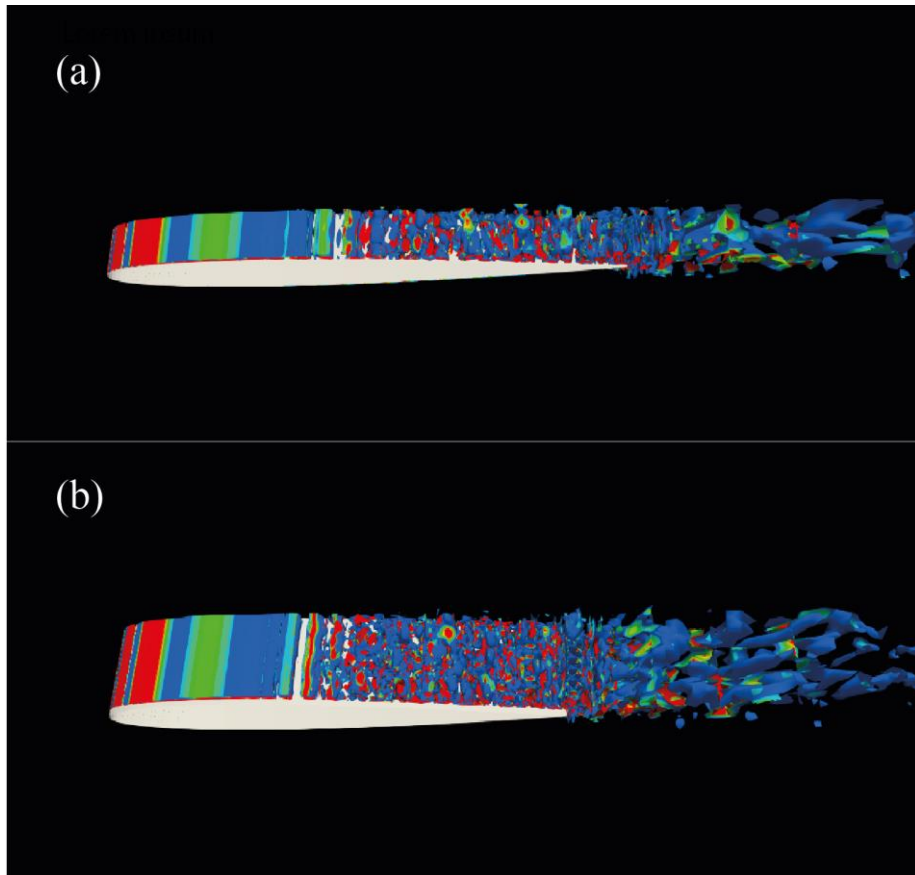
Implicit LES and aeroelastic coupling

- 3D domain is split into series of smaller domains, thick strips
- Each strip has a thickness L_z in spanwise direction, which enables capturing the local 3D effects
- Strips connected via structural dynamics, which is obtained from solving geometrically non-linear high deformation beam equation



Use Case 1 – Wind turbine

Implicit LES and aeroelastic coupling

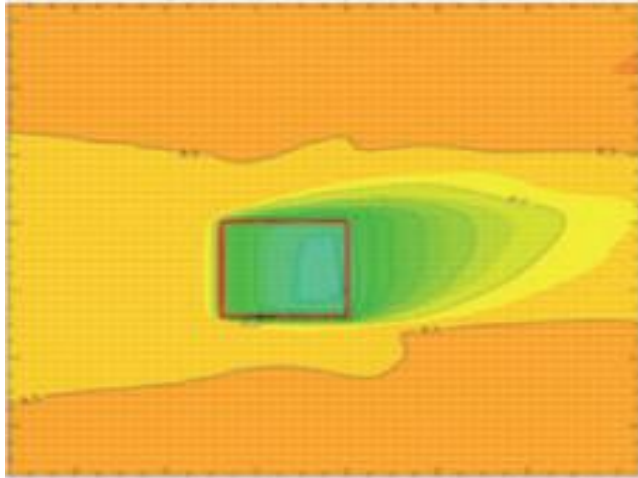


Q-criterion showing vortex formations

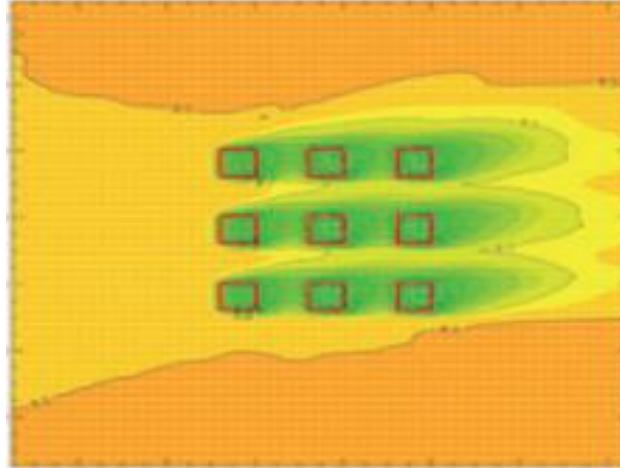
Use Case 1 – Wind turbine

Scale integration meso- and microscale

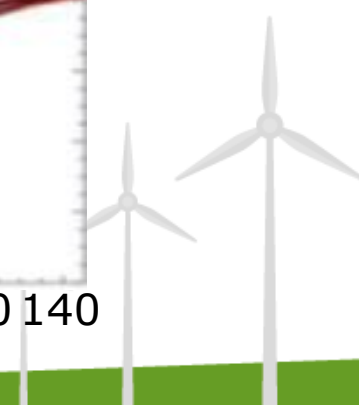
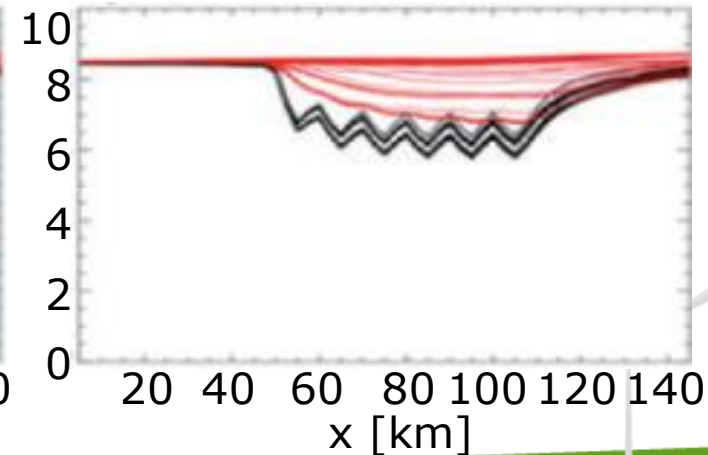
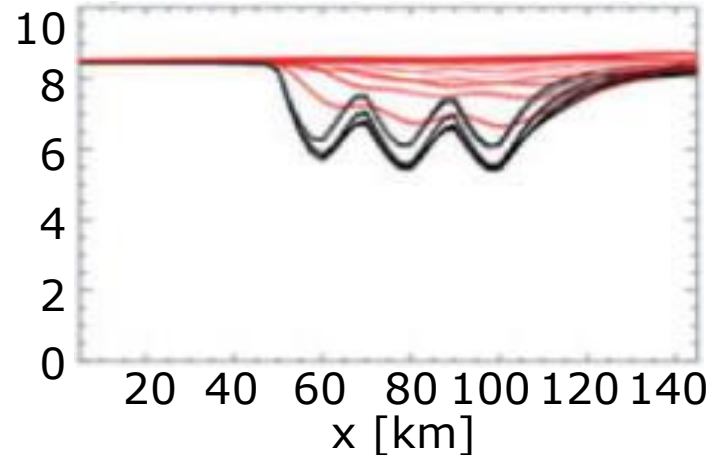
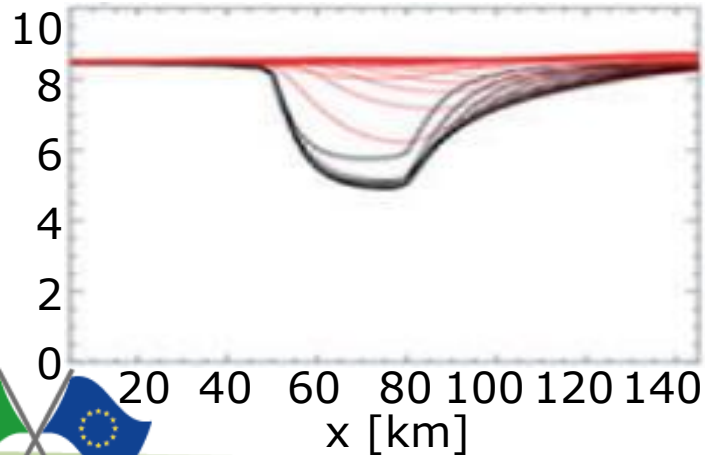
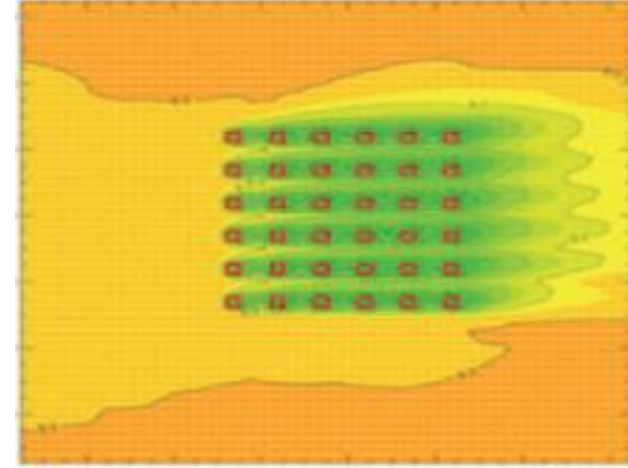
1 Wind farm



9 Wind farms



36 Wind farms



Use Case 1 – Wind turbine

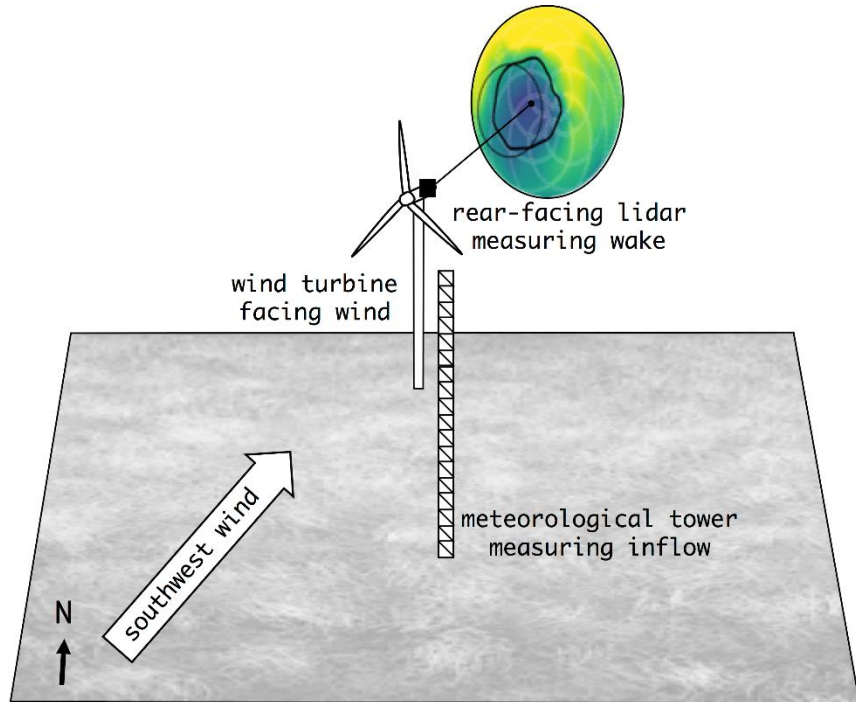
Verification, Validation and Uncertainty Quantification

Code	N3D	Nektar++	OpenFOAM	Winc3D
Origin	Kindly provided by UNOTT, based on open-source code Semtex	ICL, open-source, with module kindly provided by UNOTT	Open-source	ICL, open-source
Test case origin	Kindly provided by UNOTT	Kindly provided by UNOTT	Internal development	Internal development
Test case	Single wind turbine	West Denmark + wind turbine	-Wakebench, NREL -Two in-line turbines, experiments from NTNU Norway	Wakebench, NREL
Numerical method	Spectral element	Tensor product based finite element method	Finite volume method	Finite difference method
Scalability	~100	100+ thousand ranks	Up to 5 thousand	100+ thousand ranks
Discretization	High order	High order	Up to second-order	Sixth-order in space and third-order in time
Wind turbine model	Single C_p , ADM	Single C_p , ADM	- Single C_p , ADM - BEM, ADM - BEM, ALM	BEM, ALM
Suitability	-	+	++	++



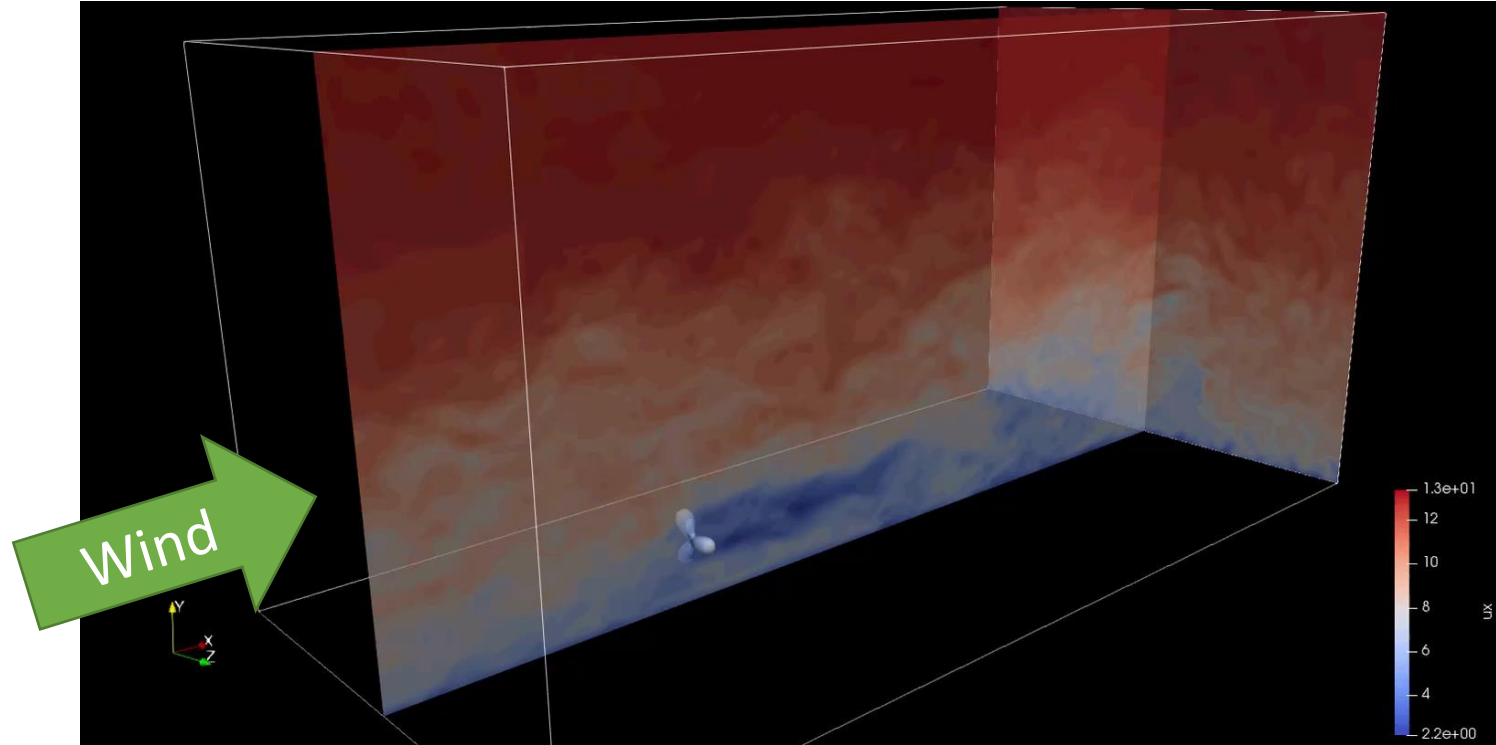
Use Case 1 – Wind turbine

Verification, Validation and Uncertainty Quantification

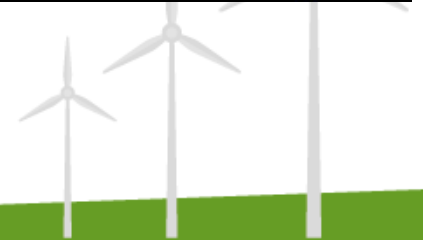


SWiFT benchmark case, which is included in the International Energy Agency (IEA) Wind Task 31.

<https://wakebench-swift.readthedocs.io/en/latest/>



LES simulation with WInc3D. Wind turbine modeled using the actuator line model.



Use Case 1 – Wind turbine

Verification, Validation and Uncertainty Quantification

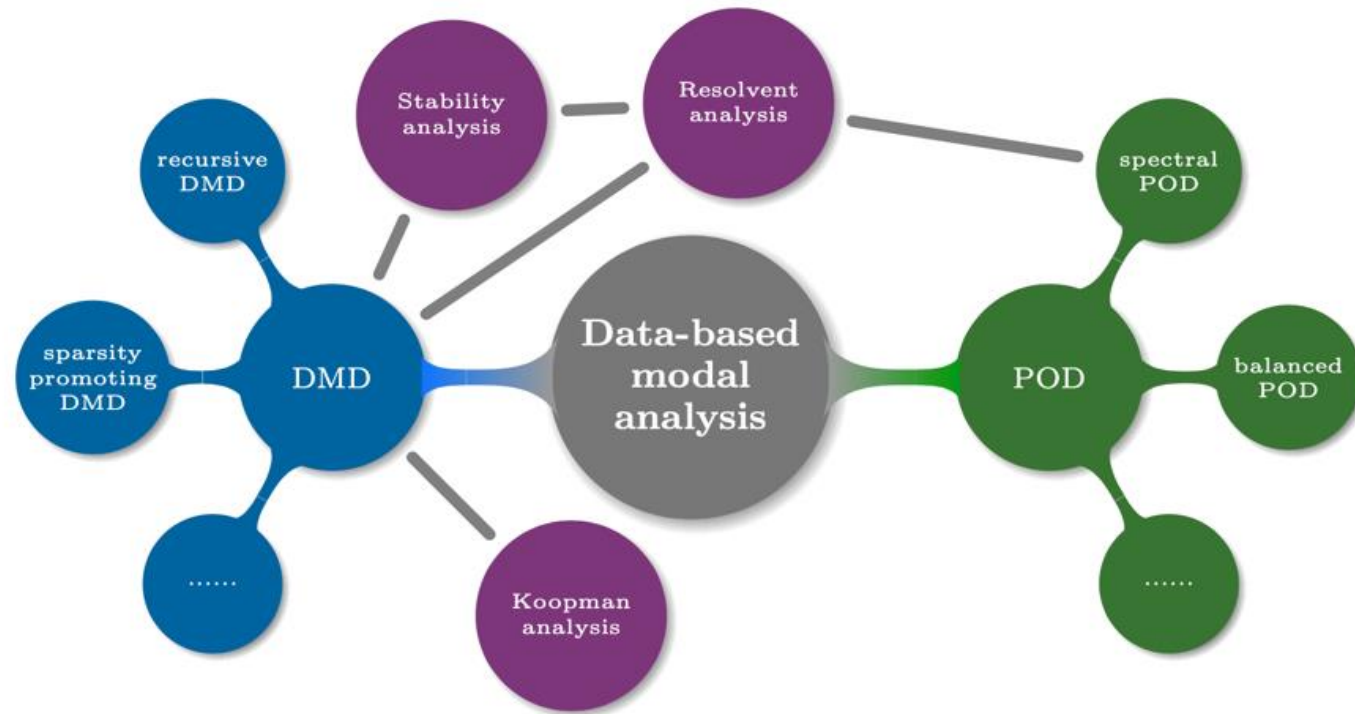
- HPC resources
 - Vulcan cluster, 2 nodes with 40 cores of Intel Xeon Gold 6138 @ 2.0GHz (Skylake) processors
 - OpenFOAM utilizes fewer resources than WInc3D
 - 55% of the WInc3D computing time when considering main run only
 - WInc3D using a different inflow BC is currently being investigated

	Main run [CPU-hours]
WInc3D - main	505.1
OpenFOAM	255.1



Use Case 1 – Wind turbine

- Detailed wind farm simulations generate upwards of 100TB of data.
 - Even on modern supercomputers this is difficult to handle
- HPCWE: Development of algorithms to reduce data
 - Compressing the relevant physics in limited amount of data



Use Case 1 – Wind turbine

- Codes used in WP1

Code	Roles in HPCWE
Nektar++/SHARPy (open source)	Wall resolved fluid and structure interactions at the scale of wind turbine blade.
UTwente_LES	Identifying the bottlenecks for the actuator line model at wind farm scale, reducing the computational overhead and providing recommendations.
WInc3D (open source)	Data reduction studies; comparison against other solvers, demonstrating the ability for actuator line model to be used on large HPC system.
N3D (open source)	Big data analytics in wind energy.
OpenFOAM (open source)	Used in the Verification, Validation and Uncertainty Quantification framework and by the Brazilian partner USP.



Use Case 2 – Complex Terrain

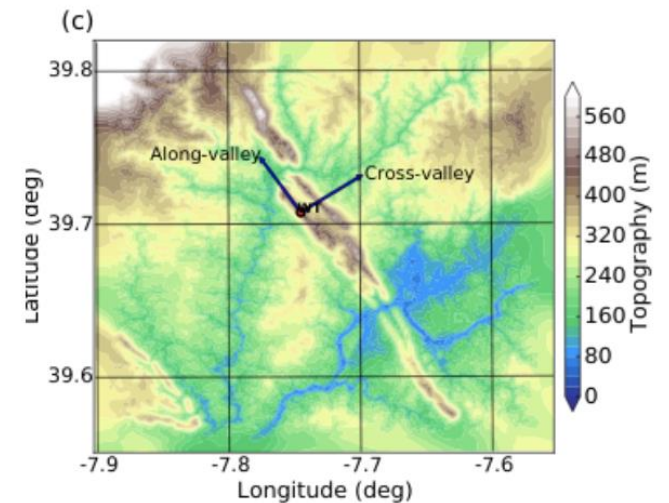
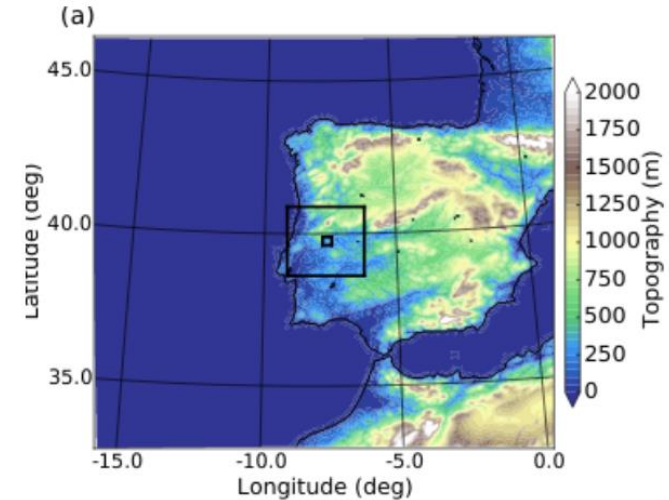
Optimal hybrid solution for wind resources

Multi-scale modeling exercise

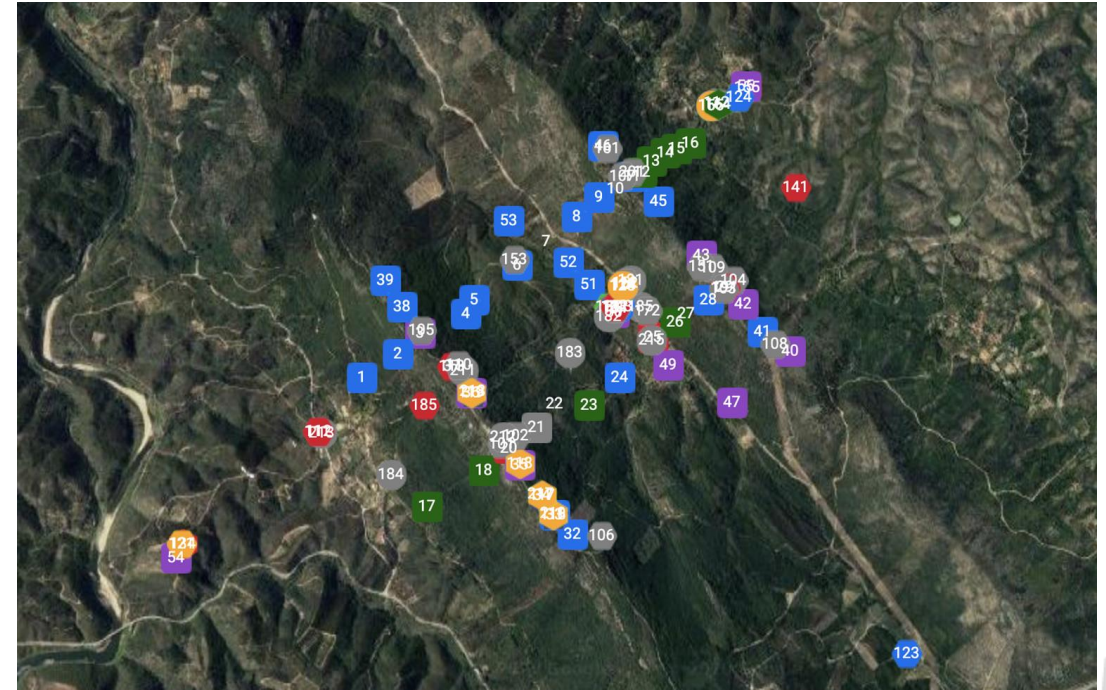
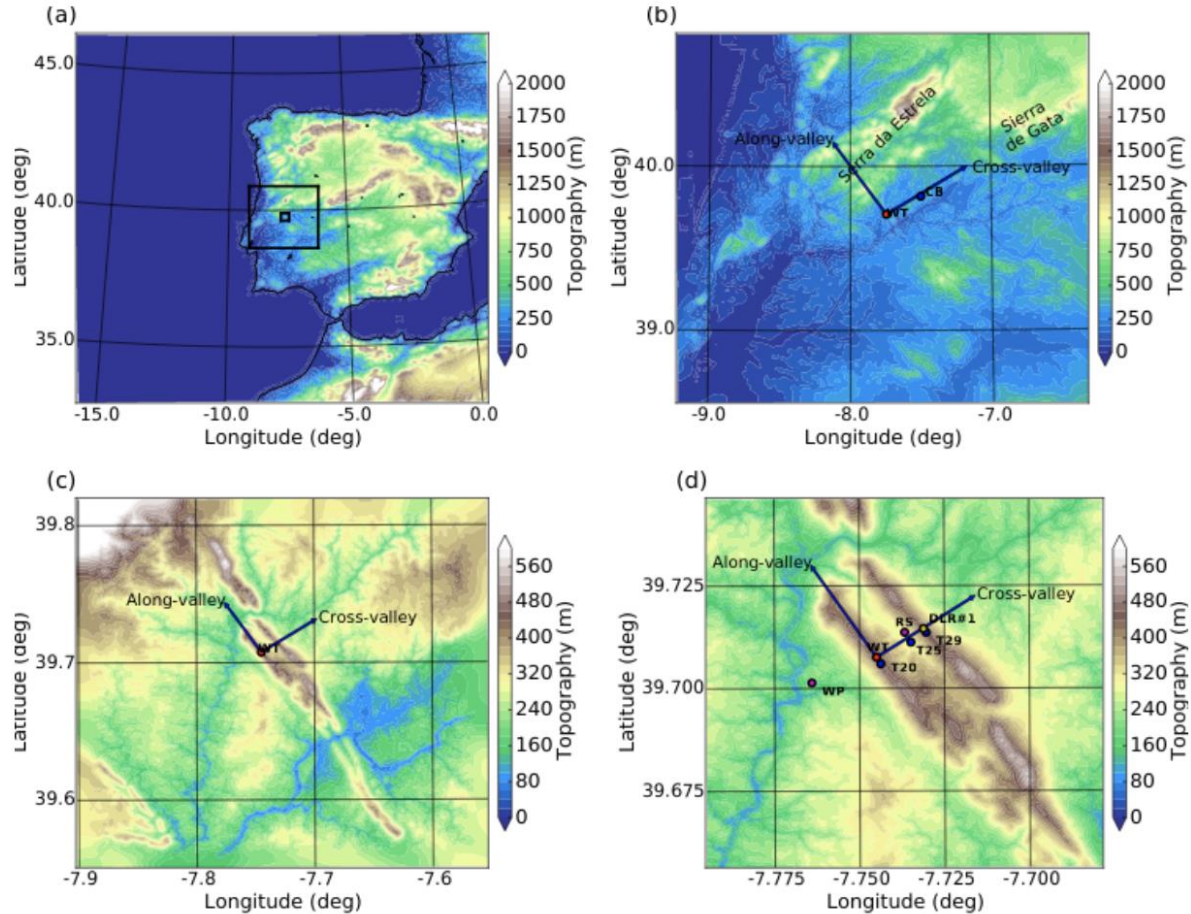
- Meso - Microscale integration in complex terrain
- Improve modeling chain across 1km frontier (grey zone)
- Flow modeling in complex terrain
- Initialization exercise
- Wind conditions spatial - vertical structure

Site: Perdigo Portugal, First-class multi-instrumented campaign

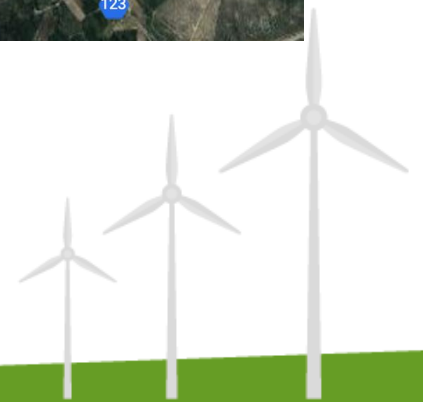
Model Architecture: WRF (Mesoscale) + LES
 EWP-WRF
 WRF + Code_Saturne (WRAPP)



Use Case 2 – Complex Terrain



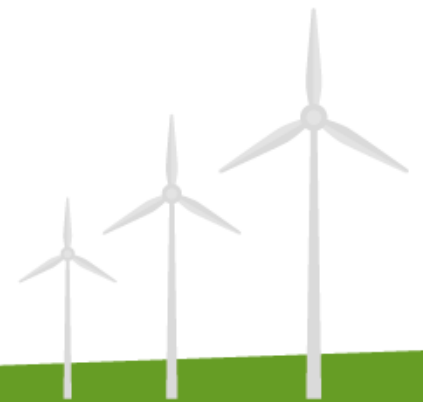
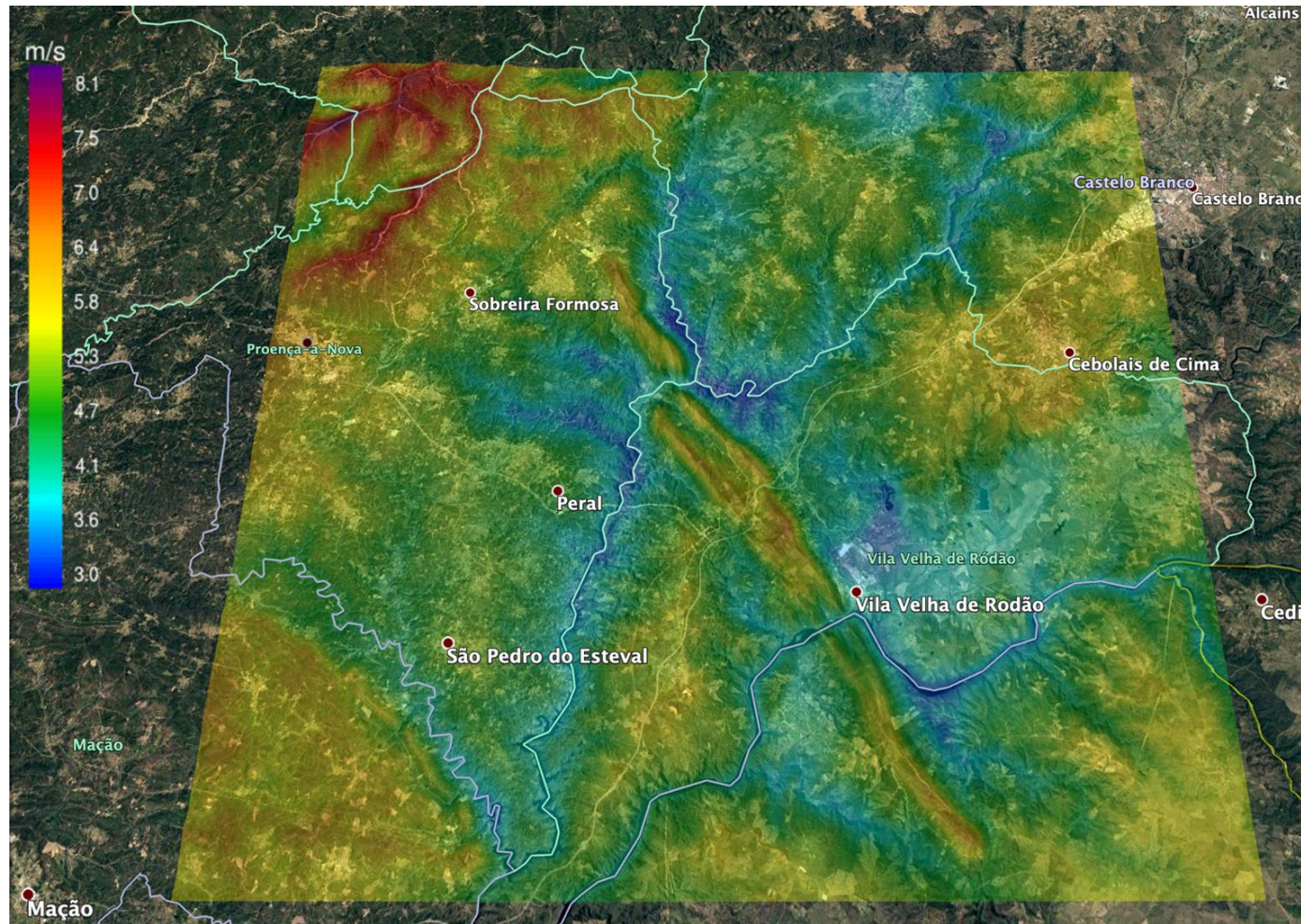
Position of the instrumentation at the Perdigão site



Use Case 2 – Complex Terrain

Average Long-term
Wind Speed at 100m
height

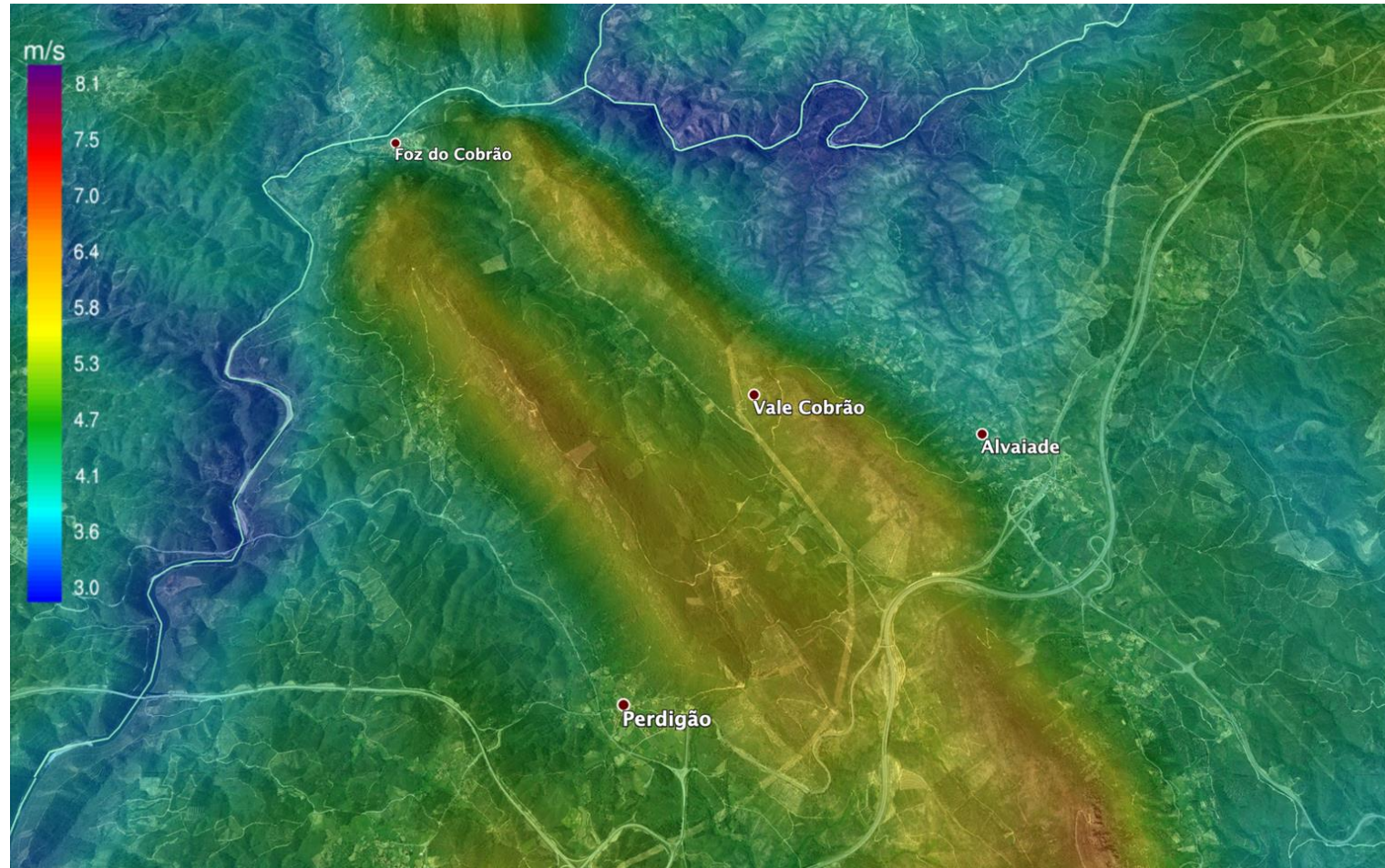
WRF Model
Standard
Parameterizations
(No LES)
Spatial Resolution:
100m
Period: 2000-2019



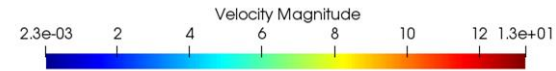
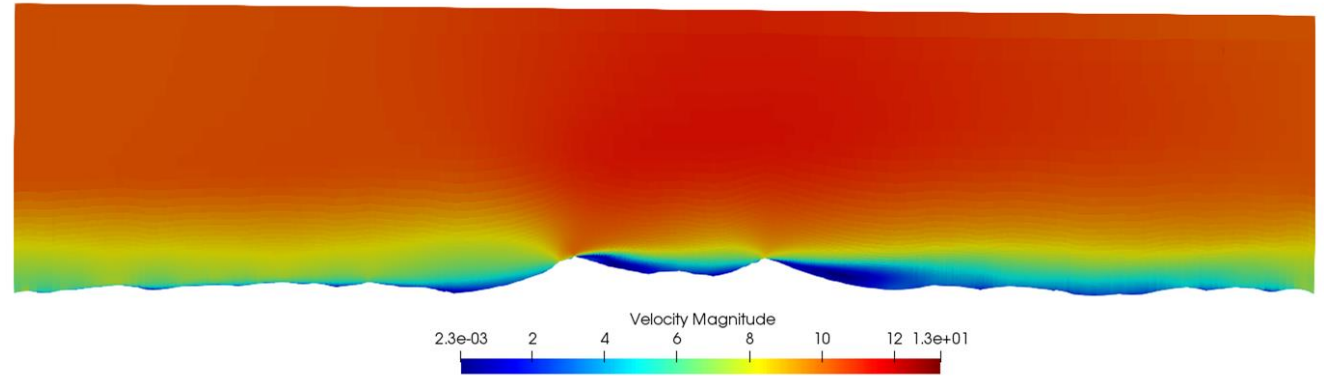
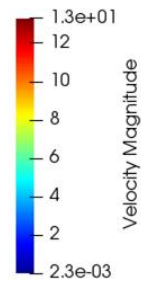
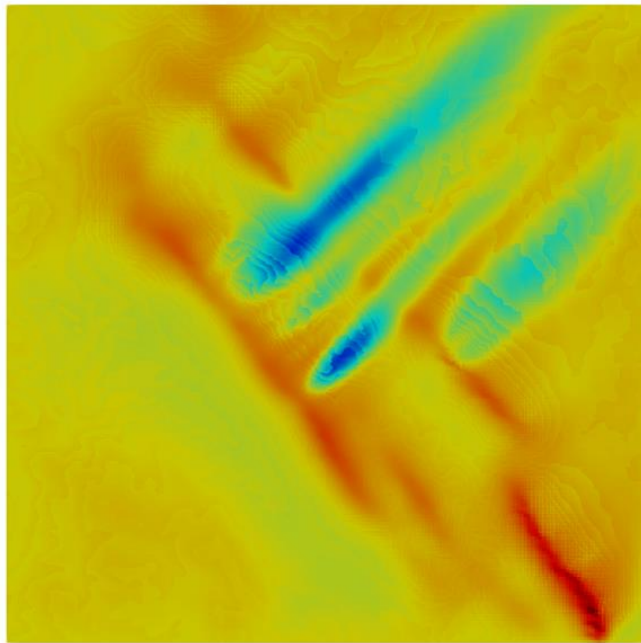
Use Case 2 – Complex Terrain

Average Long-term
Wind Speed at 100m
height

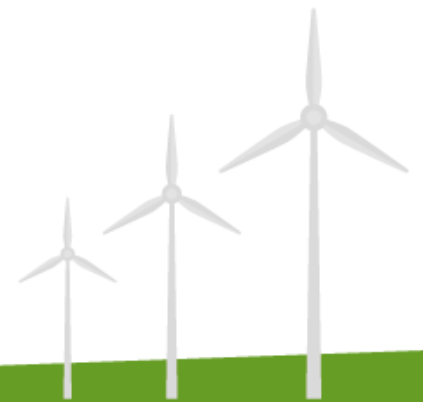
WRF Model
Standard
Parameterizations
(No LES)
Spatial Resolution:
100m
Period: 2000-2019



Use Case 2 – Complex Terrain



Interim results for cross-section runs - Code_Saturne



Use Case 2 – Complex Terrain

WRF – LES for M20 location

- CFRS
- MERRA2
- ERA5

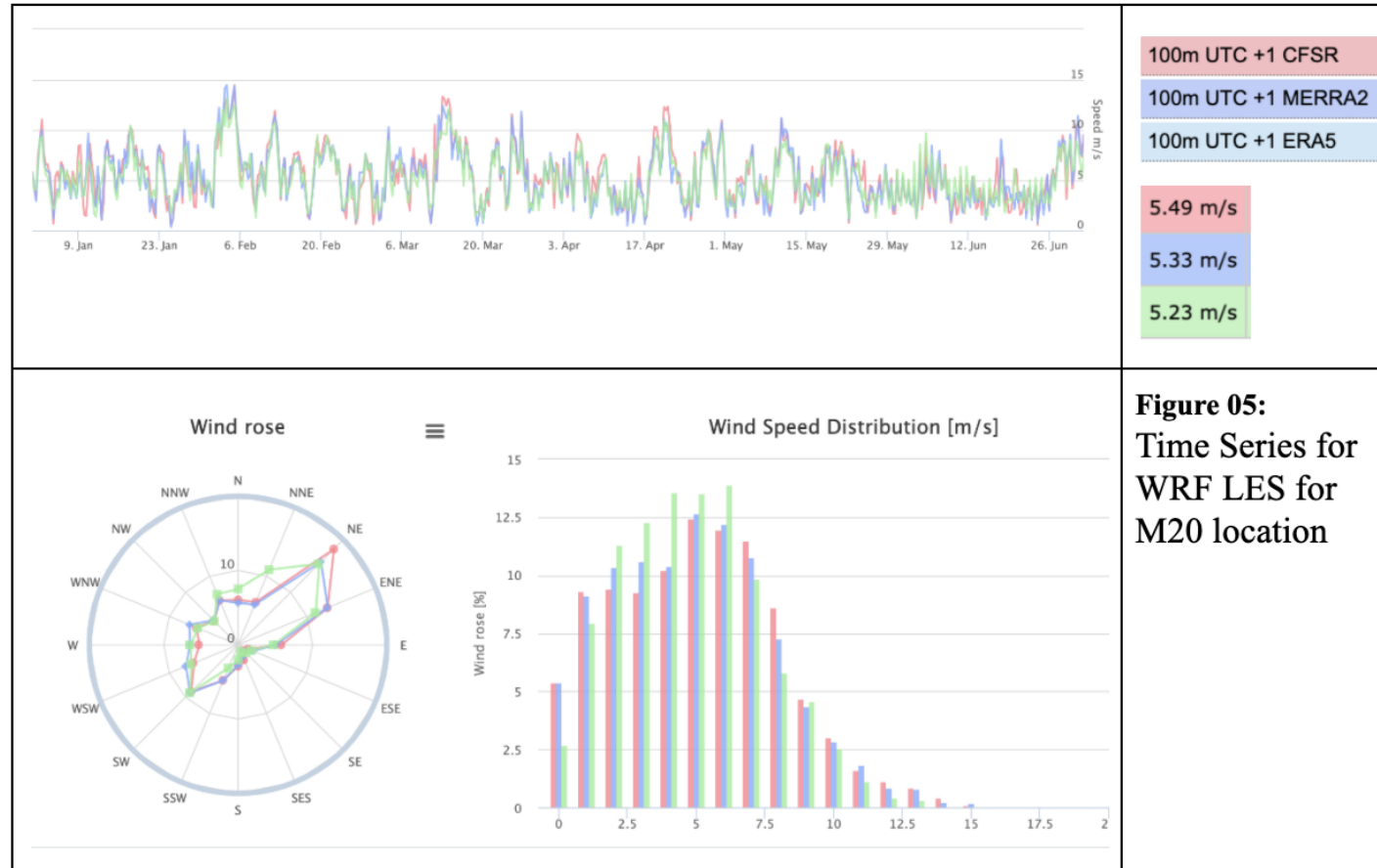
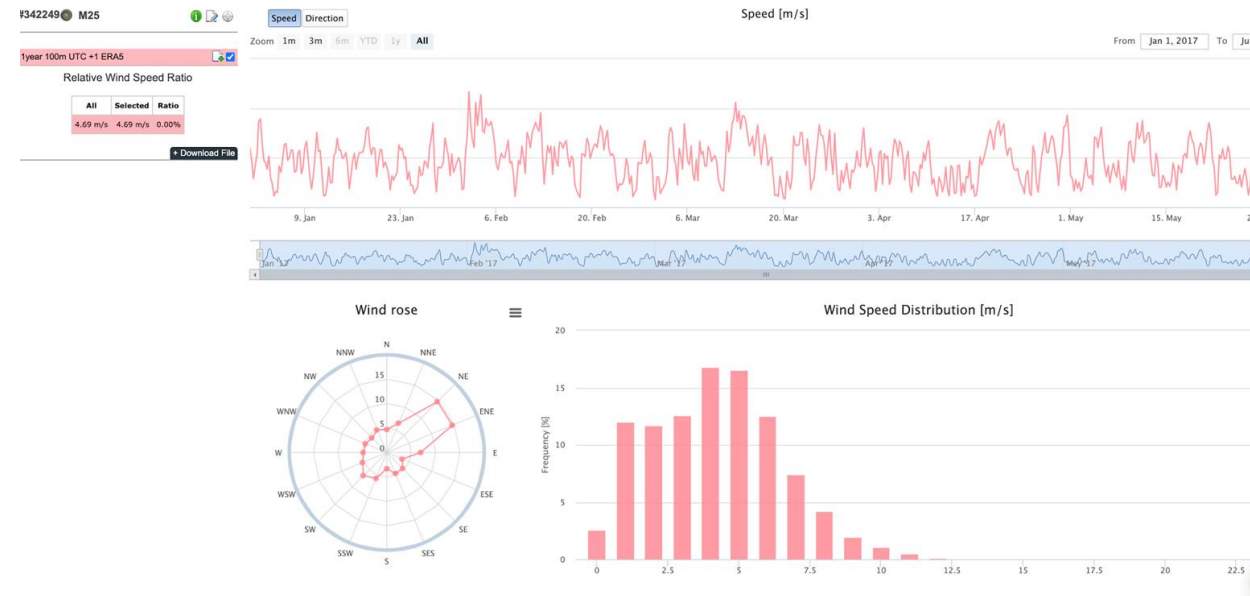
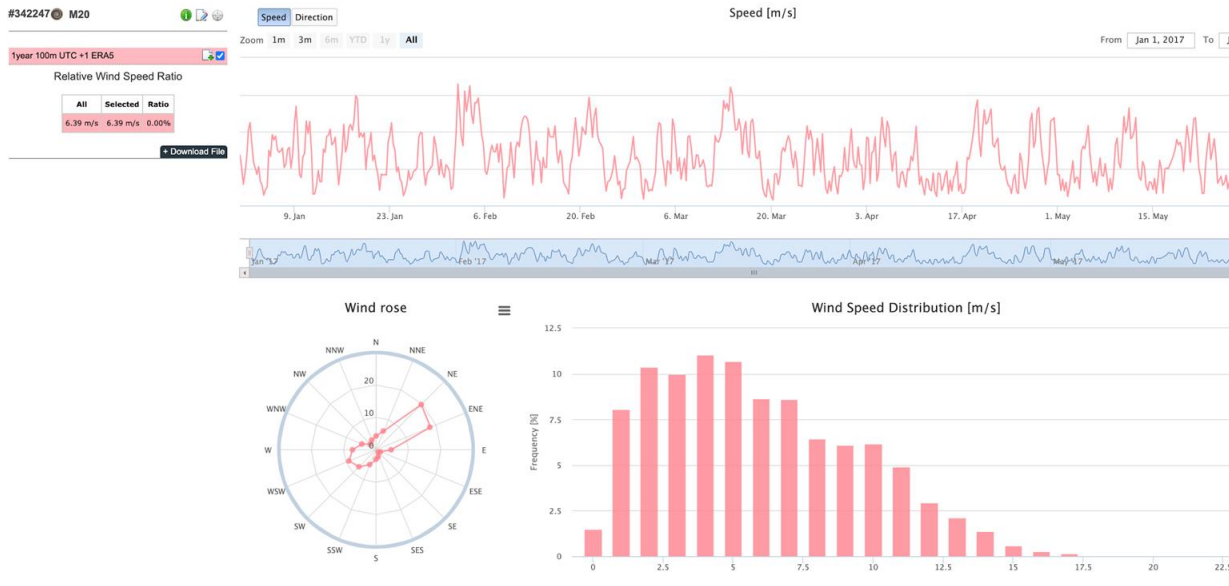


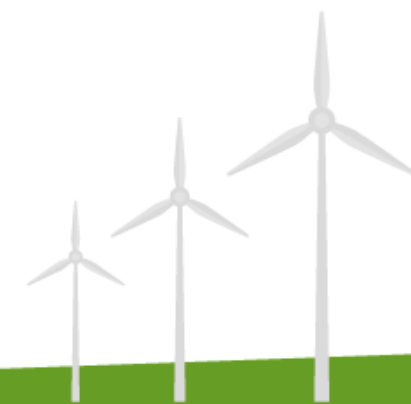
Figure 05:
Time Series for
WRF LES for
M20 location



Use Case 2 – Complex Terrain



WRF - LES for M20 (right) & M25 (left)
C3S ERA5 driving conditions
NEWA Experiment Digital Terrain Model / 10m



Results from WP3

Use Case 2 – Complex Terrain

- Codes used in WP2

code	Roles in HPCWE
Vortex_WRF_LES	The mainstream of mesoscale wind resource assessments (use case 2 and 3), driven by Copernicus C3S ERA5 Reanalysis.
MPAS	A community meteorological model. Potentially the future model for wind resource assessments.
Code_Saturne (open source)	Integration of meso and microscale simulations for wind resource assessment.



Use Case 3 – Coastal area

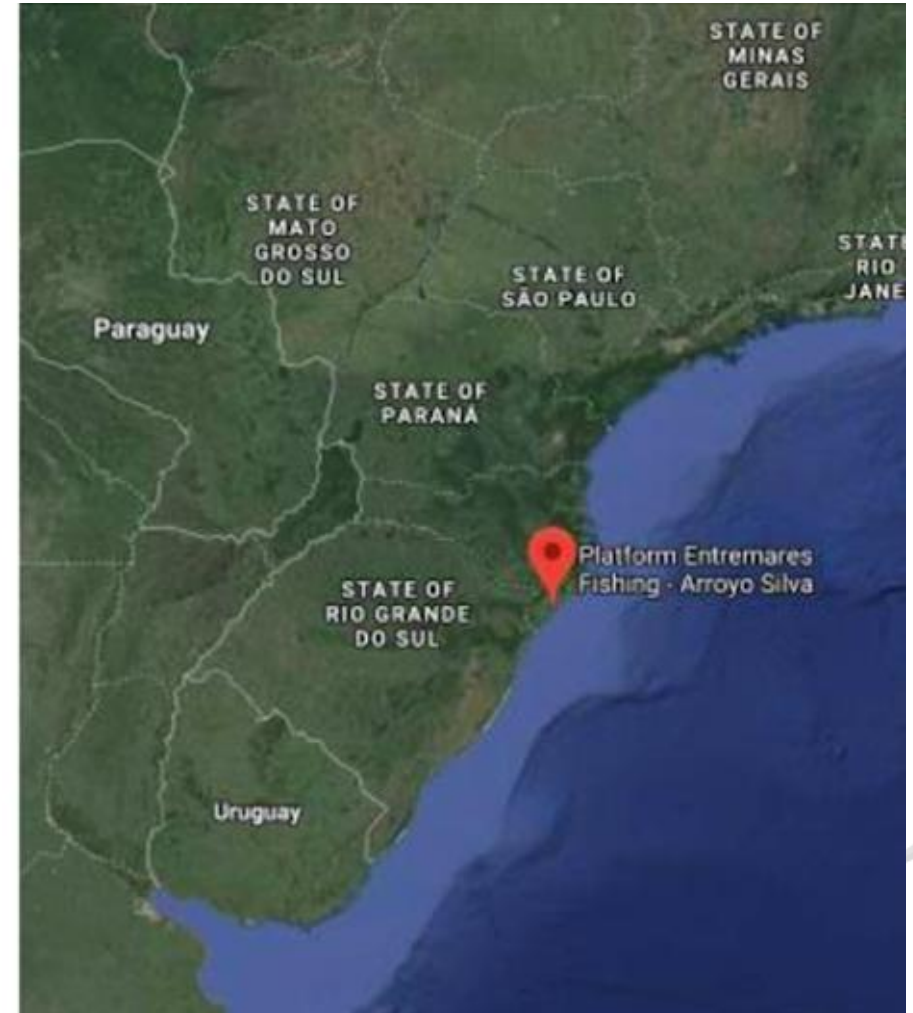
Effective scale-integration in wind energy beyond state-of-the-art

Multi-scale modeling exercise

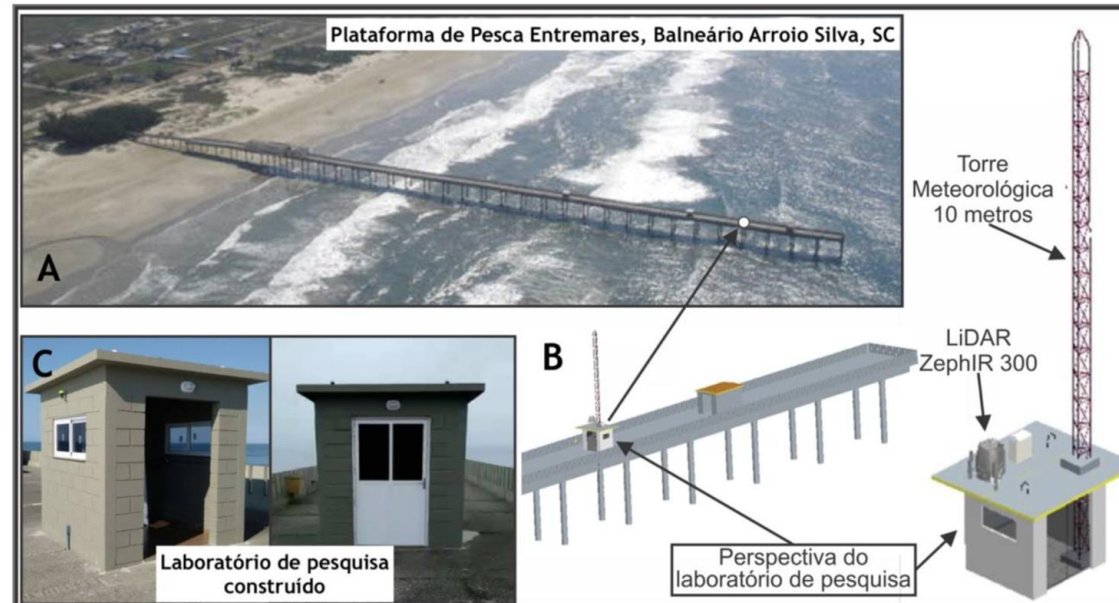
Meso - microscale integration in coastal areas

Site: BOAA Maritime Station, Santa-Catarina - LIDAR

Model Architectures:
WRF + LES
EWP-WRF
WRF + RANS (Code_Saturne)



Use Case 3 – Coastal area



Use Case 3 – Coastal area

WRF for BOAA Maritime Station

- MERA2
- ERA5

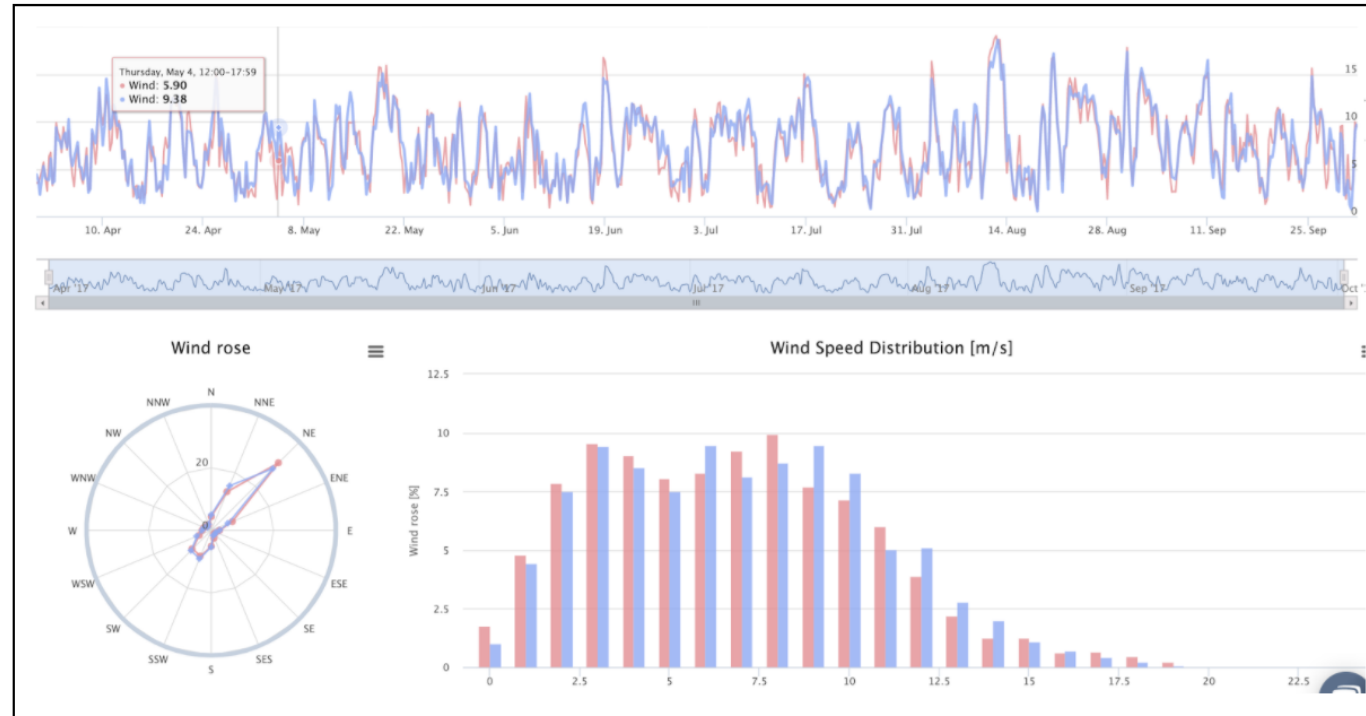
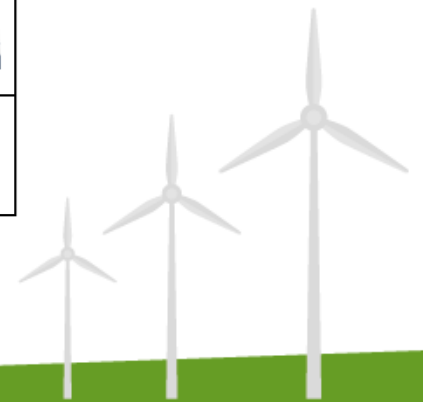


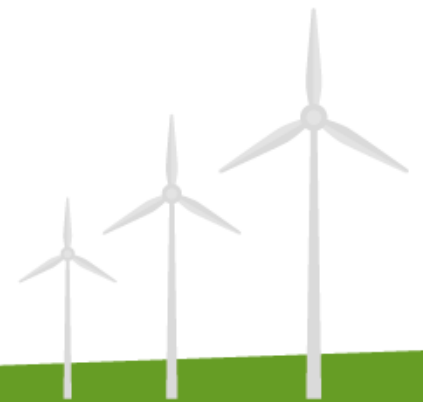
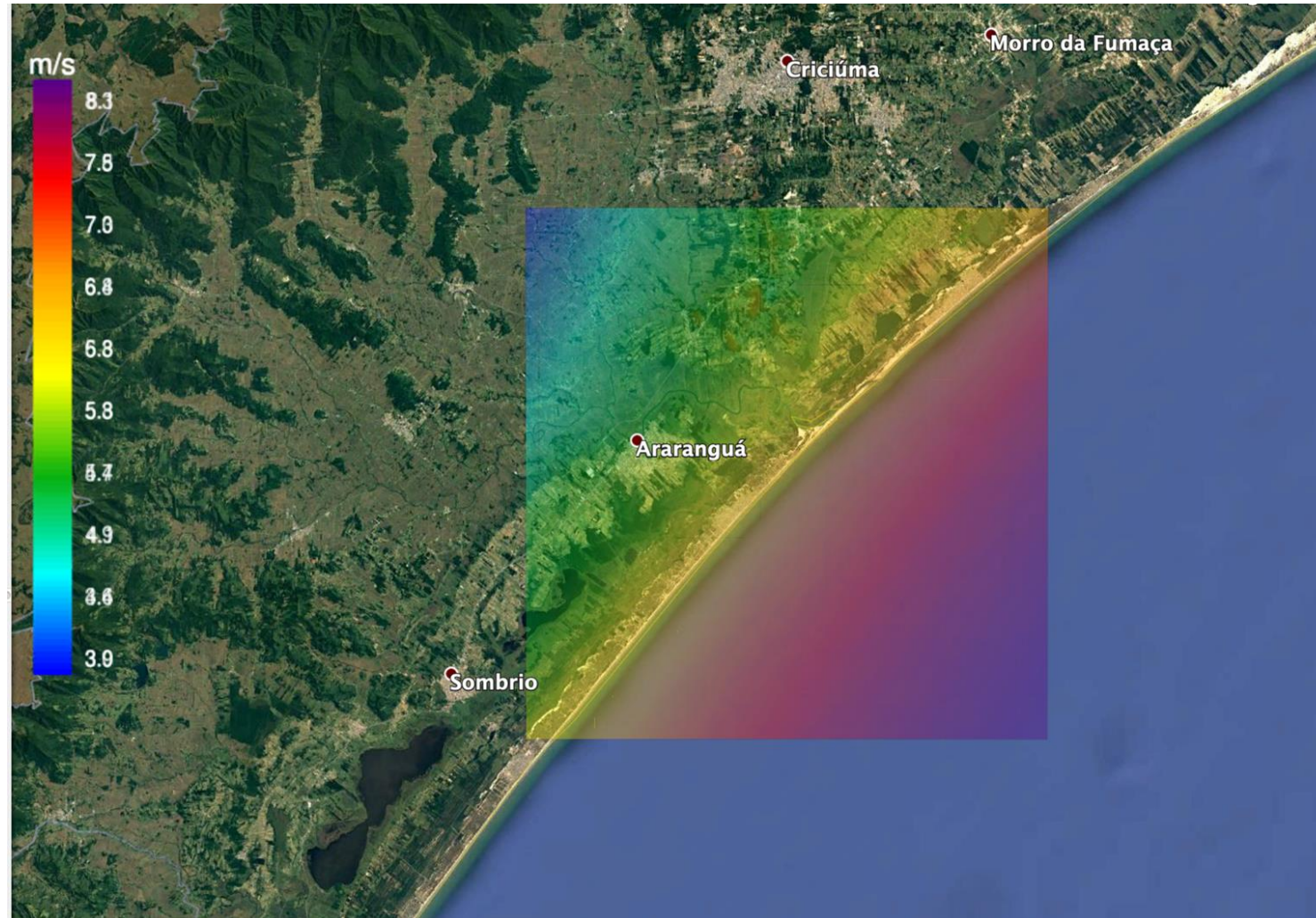
Figure 7:
Time Series for WRF at 3km resolution using MERA2 and ERA5 Reanalysis data



Use Case 3 – Coastal area

Average Long-term
Wind Speed at 100m
height

WRF Model
Standard
Parameterizations
(No LES)
Spatial Resolution:
100m
Period: 2000-2019



Use Case 3 – Coastal area

- Codes used in WP3

code	Roles in HPCWE
EWP	Module to account for flow effects of wind farms that can be embedded into mesoscale meteorological simulation platforms.
Vortex_WRF_LES	The mainstream of mesoscale wind resource assessments (use case 2 and 3), driven by Copernicus C3S ERA5 Reanalysis.



Summary

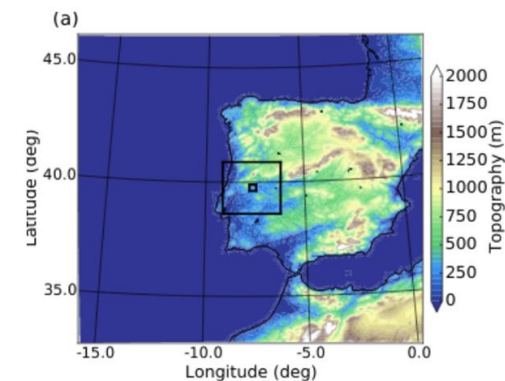
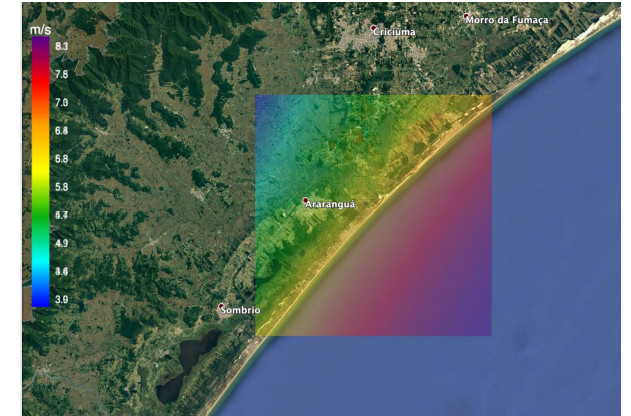
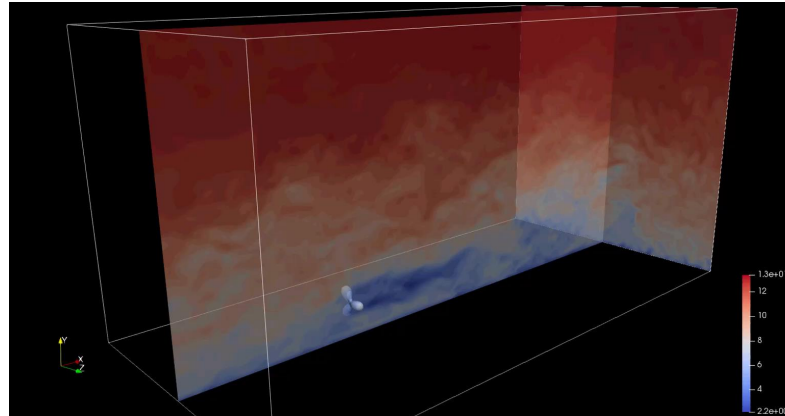
HPCWE is promoting the use of high-performance computing in Wind Energy applications in both Europe and Brazil

Three Use Cases

- Wind turbine model
- Onshore wind farm site in Portugal
- Coastal wind farm site in Brazil

Four main objectives

- efficient use of HPC resources in wind energy simulations
- accurate integration of the meso- and micro-scale simulations
- reduction of I/O data in optimization
- establishment of an EU-Brazil network



Thank you

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